

COMMONWEALTH OF VIRGINIA

William F. Stephens
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STATE CORPORATION COMMISSION DIVISION OF ENERGY REGULATION

December 28, 2011

Mr. Robert E. Horner
Manager, Regulatory Policy
Columbia Gas of Virginia
1809 Coyote Drive
Chester, VA 23826

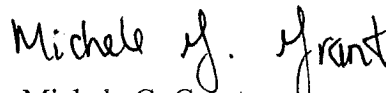
Dear Mr. Horner:

This letter acknowledges receipt of the calculations, rate sheets, and terms and conditions from Columbia Gas of Virginia, Inc. relevant to the following charges to be effective December 30, 2011:

- Transition Cost Recovery Charge (TCRC) - Case No. PUE-2010-00017;
- Infrastructure Reliability and Replacement Adjustment (IRRA) or SAVE Rider – Case No. PUE-2011-00049;
- CARE Program Adjustment (CPA); and,
- RNA.

The Twelfth Revised Sheet Nos. 3 and 3A and Fifth Revised Sheet Nos. 4 and 4A are accepted as filed. In addition, the terms and conditions Original Sheet Nos. 404a, 463, 464, and 465-499 (reserved for future use) pertaining to the IRRA are accepted as filed. Stamped copies of the revised sheets are enclosed for your records. Please contact me directly at (804) 225-3863 with any questions and/or concerns.

Sincerely,



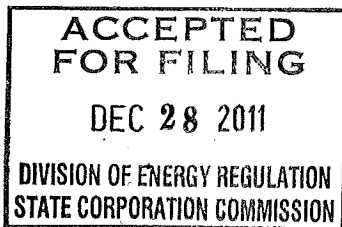
Michele G. Grant
Senior Utilities Analyst

Enclosures

	Base Gas 11/29/2011	Base Non-Gas 12/30/2011	Base Rate 12/30/2011	PGA 11/29/2011	Refunds	ACA 11/29/2011	Billing Rate 12/30/2011
	[1]	[2]	[3=1+2]	[4]	[5]	[6]	[7=3+4+5+6]
Large General Service (LGS-1)							
Firm Option:							
Monthly Demand Charge / Mcf	\$10.00	\$0.30	\$10.30	\$0.00	\$0.00	\$0.00	\$10.30
Firm Option:							
First 1,000 Mcf	\$5.6180	\$0.8438	\$6.4618	\$0.0810	\$0.0000	(\$0.5380)	\$6.0048
Next 4,000 Mcf	5.6180	0.4906	6.1086	0.0810	0.0000	(0.5380)	\$5.6516
Next 15,000 Mcf	5.6180	0.2410	5.8590	0.0810	0.0000	(0.5380)	\$5.4020
Over 20,000 Mcf	5.6180	0.2409	5.8589	0.0810	0.0000	(0.5380)	\$5.4019
Interruptible Option:							
First 1,000 Mcf	\$5.2800	\$0.8438	6.1238	\$0.0810	\$0.0000	(\$0.3180)	\$5.8868
Next 4,000 Mcf	5.2800	0.4906	5.7706	0.0810	0.0000	(0.3180)	\$5.5336
Next 15,000 Mcf	5.2800	0.2410	5.5210	0.0810	0.0000	(0.3180)	\$5.2840
Over 20,000 Mcf	5.2800	0.2409	5.5209	0.0810	0.0000	(0.3180)	\$5.2839
Curtable Option:							
First 1,000 Mcf	\$5.6088	\$0.8438	\$6.4526	\$0.0810	\$0.0000	\$0.0000	\$6.5336
Next 4,000 Mcf	5.6088	0.4906	6.0994	0.0810	0.0000	0.0000	\$6.1804
Next 15,000 Mcf	5.6088	0.2410	5.8498	0.0810	0.0000	0.0000	\$5.9308
Over 20,000 Mcf	5.6088	0.2409	5.8497	0.0810	0.0000	0.0000	\$5.9307
Customer Charge		\$550.00	\$550.00				\$550.00
Infrastructure Reliability & Replacement Adjustment		\$26.74	\$26.74				\$26.74
Standby Service (SS1)							
Monthly Demand Charge / Mcf	\$10.00	\$0.30	\$10.30	\$0.00	\$0.00	\$0.00	\$10.30
Standby Option:							
First 1,000 Mcf	\$5.6180	\$0.8438	\$6.4618	\$0.0810	\$0.0000	\$0.0000	\$6.5428
Next 4,000 Mcf	5.6180	0.4906	6.1086	0.0810	0.0000	0.0000	\$6.1896
Next 15,000 Mcf	5.6180	0.2410	5.8590	0.0810	0.0000	0.0000	\$5.9400
Over 20,000 Mcf	5.6180	0.2409	5.8589	0.0810	0.0000	0.0000	\$5.9399
Transportation Service (TS1)							
First 1,000 Mcf		\$0.8438	\$0.8438				\$0.8438
Next 4,000 Mcf		0.4906	0.4906				0.4906
Next 15,000 Mcf		0.2410	0.2410				0.2410
Over 20,000 Mcf		0.2409	0.2409				0.2409
Customer Charge		\$550.00	\$550.00				\$550.00
Infrastructure Reliability & Replacement Adjustment		\$26.74	\$26.74				\$26.74

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

Per Final Order in Case No. PUE-2010-00017



	Base Gas 11/29/2011	Base Non-Gas 12/30/2011	Base Rate 12/30/2011	PGA 11/29/2011	Refunds	ACA 11/29/2011	Billing Rate 12/30/2011
	[1]	[2]	[3=1+2]	[4]	[5]	[6]	[7=3+4+5+6]
Large General Service (LGS-2)							
Firm Option:							
Monthly Demand Charge / Mcf	\$10.00	\$0.30	\$10.30	\$0.00	\$0.00	\$0.00	\$10.30
Firm Option:							
First 20,000 Mcf	\$5.6180	\$0.2656	\$5.8836	\$0.0810	\$0.0000	(\$0.5380)	\$5.4266
Next 80,000 Mcf	5.6180	0.1545	5.7725	0.0810	0.0000	(0.5380)	5.3155
Over 100,000 Mcf	5.6180	0.1445	5.7625	0.0810	0.0000	(0.5380)	5.3055
Interruptible Option:							
First 20,000 Mcf	\$5.2800	\$0.2656	\$5.5456	\$0.0810	\$0.0000	(\$0.3180)	\$5.3086
Next 80,000 Mcf	5.2800	\$0.1545	5.4345	0.0810	0.0000	(0.3180)	5.1975
Over 100,000 Mcf	5.2800	\$0.1445	5.4245	0.0810	0.0000	(0.3180)	5.1875
Curtailable Option:							
First 20,000 Mcf	\$5.6088	\$0.2656	\$5.8744	\$0.0810	\$0.0000	\$0.0000	\$5.9554
Next 80,000 Mcf	5.6088	0.1545	5.7633	0.0810	0.0000	0.0000	5.8443
Over 100,000 Mcf	5.6088	0.1445	5.7533	0.0810	0.0000	0.0000	5.8343
Customer Charge		\$1,955.00	\$1,955.00				\$1,955.00
Infrastructure Reliability & Replacement Adjustment		\$114.50	\$114.50				\$114.50
Standby Service (SS2)							
Monthly Demand Charge / Mcf	\$10.00	\$0.30	\$10.30	\$0.00	\$0.00	\$0.00	\$10.30
Standby Option:							
First 20,000 Mcf	5.6180	\$0.2656	\$5.8836	\$0.0810	\$0.0000	\$0.0000	\$5.9646
Next 80,000 Mcf	5.6180	\$0.1545	5.7725	0.0810	0.0000	0.0000	5.8535
Over 100,000 Mcf	5.6180	\$0.1445	5.7625	0.0810	0.0000	0.0000	5.8435
Transportation Service (TS2)							
First 20,000 Mcf		\$0.2656	\$0.2656				\$0.2656
Next 80,000 Mcf		0.1545	\$0.1545				\$0.1545
Over 100,000 Mcf		0.1445	\$0.1445				\$0.1445
Customer Charge		\$1,955.00	\$1,955.00				\$1,955.00
Infrastructure Reliability & Replacement Adjustment		\$114.50	\$114.50				\$114.50

With the exception of Column 2, the above rates are effective with meter readings on and after the stated dates.

Per Final Order in Case No. PUE-2010-00017

